

### Three-Phase String Inverter Installation Guide S15K/S17K/S20K/25K-T -General

**Delivery and Service Center** 



V2.0 - 2025/06



## CONTENTS

### Program Overview

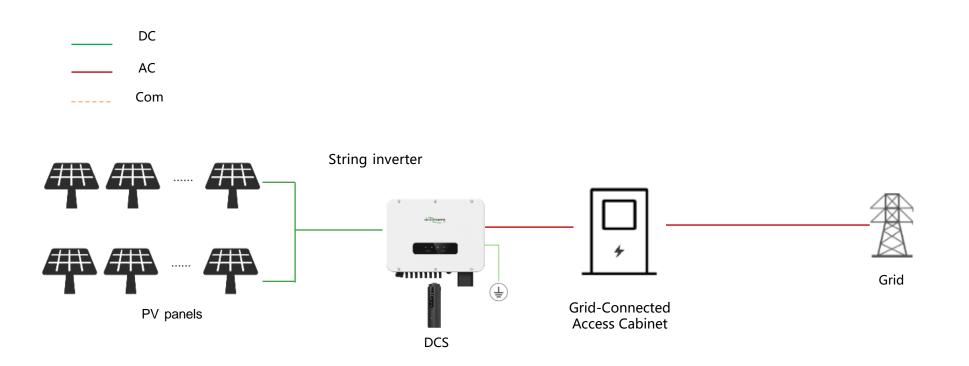
## Installation Preparation

## Device Installation

## App Configuration

#### **1.1 Program Overview-Solution Overview**

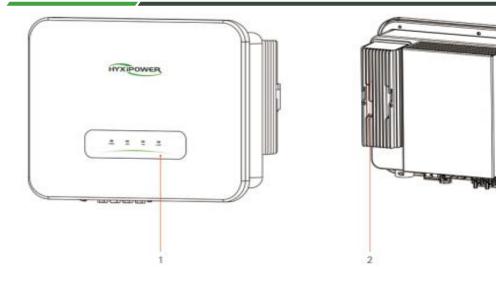


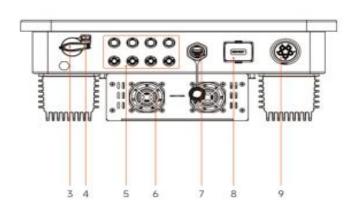


Before installation, conduct a site survey and, referring to the diagram above, plan the equipment installation positions and wiring scheme in advance.

#### **1.2 Program Overview-String Inverter Introduction**







NO.	Name	ne Description	
1	LED Panel	Indicates the current operating status of inverter	
2	Mounting Pegboard	Fixed inverter top	
3	DC switch	On/Off DC input	
4	DC switch lock	DC lock hole Reserved(Australia)	
5	DC Input Terminal	Inverter-PV	

NO.	Name	Description
6	Fan	Heat dissipation and ventilation
7	COM Port 1	DCS Connection
8	METER Port	Smart Meter
9	AC Port	AC output





#### **RESET button:**

1. Press 2 times to restart

2. Press 3 times to enable local configuration

( AP mode);

3. Press 4 times to restore factory settings

(Within 1 second between pressing)

Indicator	Status	Description	
Power	On	Power ON	
TOWER	OFF	Power OFF	
	Solid Green	Connected to server	
NET.	Flashing	Connecting to server	
	OFF	Disconnected from server	
	Solid Green	Normal communication with inverter	
COM.	Flashing	Communicating with inverter	
	OFF	Communication with inverter failed	





The DTSU666 threephase energy meter

**The DTSU666 three-phase energy meter** is an advanced device integrating high-precision metering, remote communication, and intelligent management. Equipped with a high-performance metering chip, this meter ensures accurate power measurement and supports real-time energy monitoring, enabling users to track electricity consumption effectively. Additionally, the DTSU666 features an RS485 communication interface and wireless modules, facilitating remote data exchange and centralized monitoring, thereby significantly enhancing operational efficiency.



**Current Transformer** 

**The CT (Current Transformer),** as a critical component of the DTSU666 energy meter, employs a non-contact measurement method, enhancing safety and reliability. It enables accurate high-current measurement and adapts to varying current and voltage levels, significantly expanding the meter's application scope.



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### **Program Overview**

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### Conduct a site survey and make plans in advance before installation

 Plan the equipment placement in advance: Determine the mounting position for the inverter.
 Understand the PV connection status on-site: Check whether photovoltaic (PV) panels are present and whether their current and voltage meet the inverter's specifications. If they exceed the specifications, inform the customer in advance to reduce the number of PV panels to avoid equipment damage.

3. Check the location of the inverter and the main circuit breaker where power enters the house.

4. According to the pre-installation assessment of the site environment, measure the required length of each cable and purchase the necessary cables in advance for installation, as shown in the table on the right.

### Important! ! The following cable products are not provided and need to be purchased separately.

No.	Name	Description	Specification
1	PV Cable	Cables used from the photovoltaic panels to the inverter should be multi-core photovoltaic cables with a maximum voltage tolerance of 1100V.	conductor cross- sectional area: 4~6mm <sup>2</sup> outer diameter of the cable: 5.5~9mm
2	AC output cable	Used for AC-side wiring of the inverter, outdoor copper-core cable / aluminum- core cable	conductor cross- sectional area: 16- 35mm <sup>2</sup> copper-core cable /35~50mm <sup>2</sup> aluminum-core cable outer diameter of the cable: 20-30mm
3	Ground wire	For equipment grounding use	conductor cross- sectional area≥ 6mm²



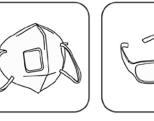
	Existing equipment list			
No.	Name	Figure	Description	
1	Three Phase String Inverter		Includes one inverter main unit and related accessories.	
2	DCS		After registering the device to the cloud server, it can be centrally managed through the cloud platform.	
3	The DTSU666 energy meter		Measurement of circuit voltage, current, power, etc.	
4	Current Transformer		To acquire grid-side AC current for precise inverter power output regulation and anti-islanding protection. Note: The directional arrow must be oriented toward the grid during installation.	
5	Ethernet Cable		The device includes a 2-meter CAT5e Ethernet cable as standard. Extended cable lengths must be procured separately if required.	
6	Wall-mounted Bracket		Wall-mounted inverter support (mounting bracket included in product packaging)	

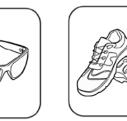
#### 2.3 Installation Preparation–Tool Installation













Protective Mask Safety Glasses Insulated Safety Shoes Insulating Gloves



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### **3.1 Device Installation- Product Unboxing Inspection**

1



#### Inverter Unboxing Inspection:

- Check whether the device hardware and ports are intact.
- > Check whether the device accessories are intact.

No.	Name	
1	Inverter	
2	Mounting Bracket	
3	Signal Connector	
4	AC Connector	
5	Hexagon Wrench	
6	DC Connector	
7	Screws	



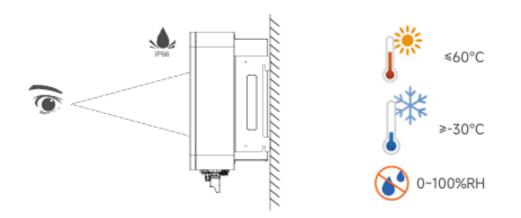


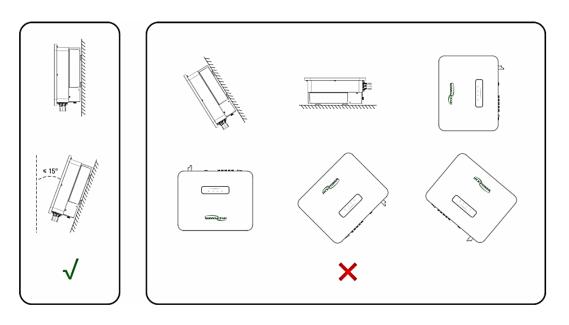


#### **3.2 Device Installation–Environment Requirements**



- 1. Suitable for both indoor and outdoor installation.
- 2. -30°C to +60°C, 0~100% relative humidity (RH).
- 3. Select a shaded location to avoid direct sunlight and protect against rain/snow.
- 4. Ensure proper ventilation for heat dissipation.
- 5. The mounting structure must support at least 4
- times the inverter' s weight.,
- 6. Mount vertically or tilted backward  $\leq 15^{\circ}$  to optimize thermal performance.
- 7. Do NOT install forward-facing, backward-facing, upside-down, horizontally, or sideways.
- 8. For multi-unit installations, maintain ≥300mm
- clearance between inverters.

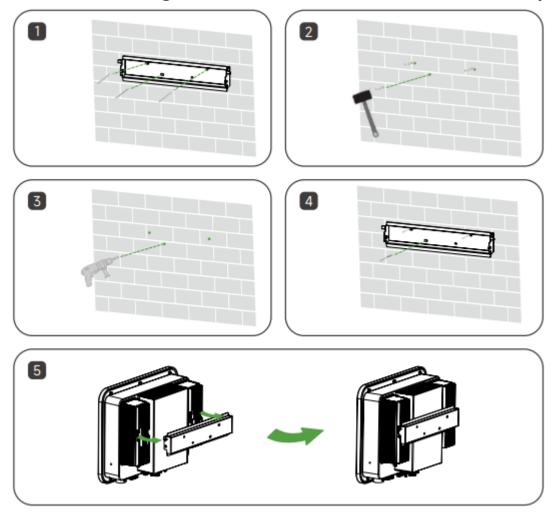




#### **3.3 Device Installation-Inverter Installation**



The mounting bracket and inverter can be securely installed in the following ways:



**Step 1:** Place the wall plate horizontally on the wall, recommend to select the hole position shown in the picture and mark the drilling position.

**Step 2**: Drill a hole at the location shown, the depth of the hole is about 70mm.

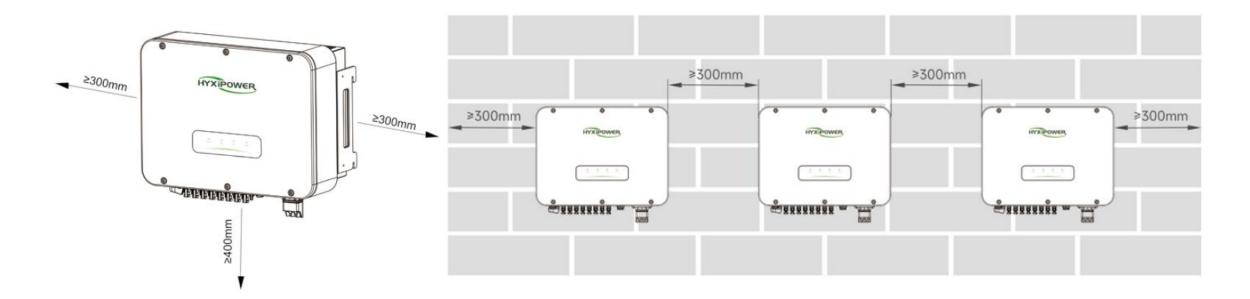
**Step 3**: Place the expansion tube and install the wall plate using the expansion bolt assembly.

**Step 4**: Secure the mounting plate with M6 screws.

**Step 5**: Hang the mounting lugs onto the peg plate and tighten them with M6 screws and finally lock them.



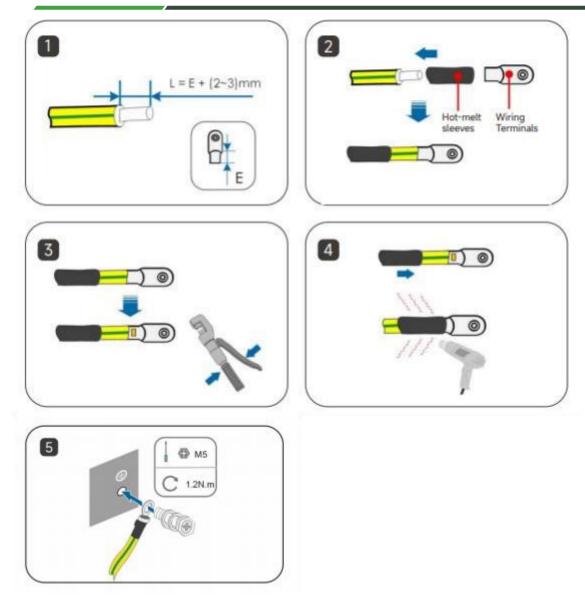
When installing multiple inverters, a distance of at least 300mm should be maintained between two inverters.



Note: Before installing the equipment, please ensure that the photovoltaic panels are installed and the cables have been properly laid.

#### **3.5 Device Installation-Inverter grounding installation**





**Step 1 : Strip off a certain length** of insulation L=E+(2-3)mm .

**Step 2 :** Pass the cable through the hot melt sleeve and insert it into the terminal block.

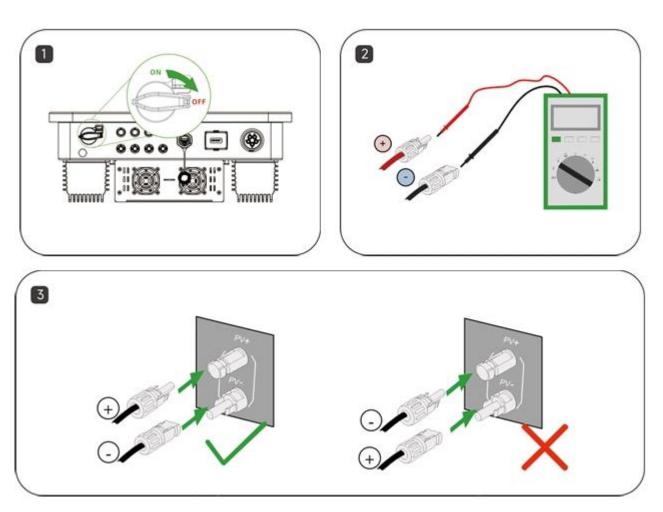
**Step 3 :** Use crimping pliers to tightly connect the terminal blocks and cables .

**Step 4** : Adjust the hot melt sleeve to cover the end of the terminal block and the power cord, and use a hot air gun to blow the hot melt sleeve to cover the end of the power cord and terminal block.

**Step 5**: Use a screwdriver to fix the ground wire to the inverter ground position.

#### **3.6 Device Installation-DC Connection**





**Step 1**: Turn the DC switch to "OFF" manually.

**Step 2**: Strip off the insulation layer of all DC cables by about 7mm.

**Step 3**: Use crimping pliers to bundle the cable ends at the wiring terminals.

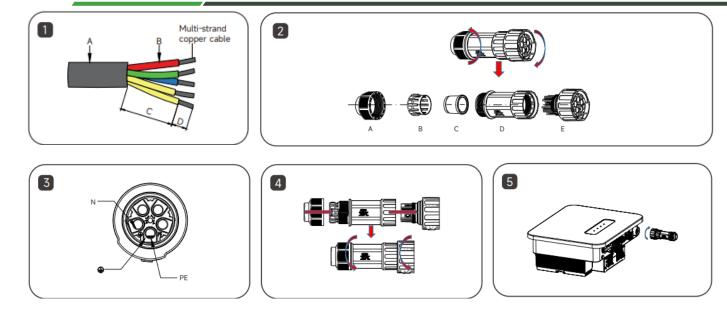
**Step 4**: Pass the cable through the cable gland, insert the insulating sleeve and fasten it. Use a force of  $2.5 \sim 3N \cdot m$  to tighten the gland and insulating sleeve.

**Step 5**: Check the PV string cable connections for correct polarity and make sure that the open circuit voltage does not exceed the inverter input limit of 1000V.

**Step 6**: Connect the PV connectors to the corresponding terminals until a click is heard and seal the vacant DC terminals with MC4 waterproof plugs.

#### **3.7 Device Installation-AC Connection**





**Step 1:** Connect the AC output power cable to the AC connector.

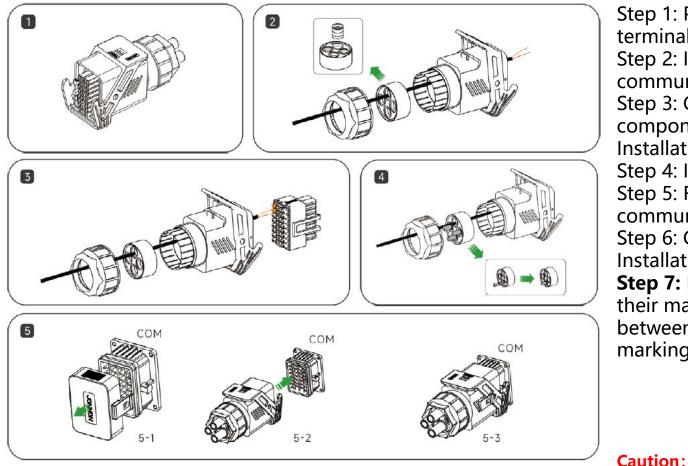
**Step 2:** Take out the AC connector from the accessory bag and twist the ends apart as shown; First, twist the main body shell D and the wire terminal socket E; Then twist the swivel nut away from the main body shell.

**Step 3**: Connect the AC cable to the AC connector. Refer to the stripping size in step 1, pass the cable through A, B, C, D, and insert the stripped wire into the corresponding screw crimping power pin to lock the screw. Insert corresponding terminals and tighten with allen wrench. Torque is 1.8~2.0N·m.

**Step 4**: Assemble the AC connector with the cable and tighten both ends, and screw the main body shell on the wire terminal socket; Then tighten swivel nut with 3~4N·m torque.

**Step 5**: Connect AC connector with inverter, then tighten AC connector for clockwise, until hearing a slight clicking sound indicates connection succeed.





Step 1: Pull the crimping assembly out of the communication terminal.

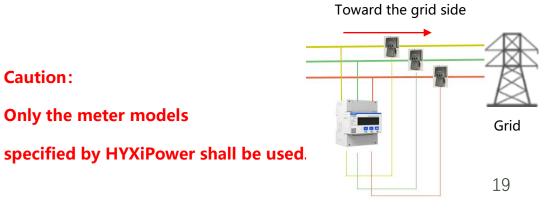
Step 2: Insert the meter's RS485 2-pin wires into the communication terminal as shown, then strip the wires. Step 3: Crimp the stripped RS485 2-pin wires onto the crimping component (press the yellow button). Refer to Device Installation Step 9 for details.

Step 4: Insert the waterproof rubber plug into any unused ports. Step 5: Remove the inverter's COM port cover, insert the communication terminal, and secure the latch.

Step 6: Connect the meter in parallel to the grid (refer to Device Installation Step 10).

Step 7: Install the three current transformers (CTs) by clamping their magnetic cores around each phase line (L1/L2/L3) between the circuit breaker and the grid. Ensure the arrow markings point toward the grid side (see diagram below).

**Only the meter models** 



#### **3.9 Device Installation- Meter Connection**



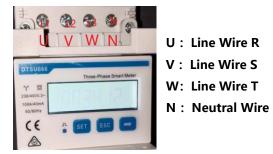


COM Communication Port (Close-up View)

#### Note:

Pin 2 on the COM port connector corresponds to RS485 Communication A on the meter, and Pin 4 corresponds to RS485 Communication B. (It is recommended to use twisted-pair cable for connection.)





Wiring Diagram (Top Side of Electricity Meter)



Wiring Diagram (Bottom Side of Electricity Meter)

#### Wiring Diagram (Top Side of Electricity Meter):

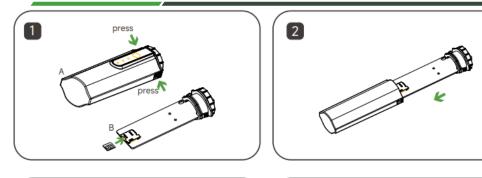
Connect the three-phase live wires and neutral wire between the grid and the inverter as shown in the diagram. The phase sequence of the upper terminals L1, L2, L3 must correspond one-to-one with the lower CT terminals IA (13,14), IB (16,17), IC (19,21). Ensure all CT arrows point toward the grid side.

#### Wiring Diagram (Bottom Side of Electricity Meter):

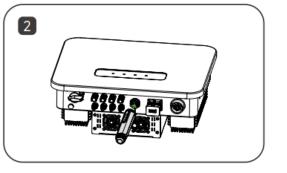
- For the current transformer (CT) communication wires connected to the three-phase live lines: the white wire corresponds to I\*, and the blue wire corresponds to I.
- The inverter communicates with the meter via PIN 2 (A) and PIN 4 (B) of the COM port.

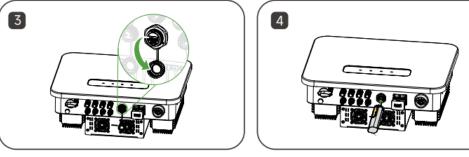
#### **3.10 Device Installation-DCS Installation**











#### 1、DCS Installation(4G Version )

Step 1: Remove the protective cover of DCS and insert the SIM card;Step 2: Install the waterproof cover of DCS;

**Step 3**: Remove the waterproof cover at the communication interface of the inverter;

**Step 4**: Insert DCS into the corresponding communication terminal at the bottom of the inverter and tighten it to ensure it is secure

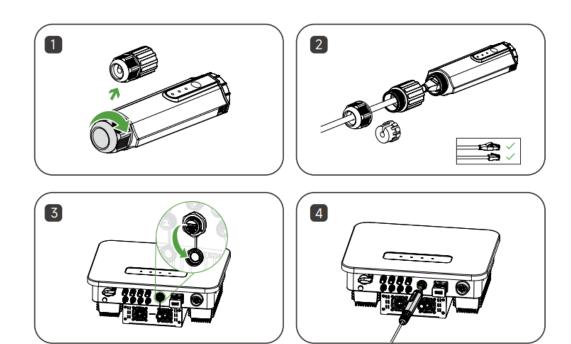
### 2、DCS Installation (The WiFi version does not require SIM card installation or removal.)

**Step 1**: Remove the waterproof cover at the communication interface of the inverter;

**Step 2**: Insert DCS into the corresponding communication terminal at the

bottom of the inverter and tighten it to ensure it is secure





### **3 DCS Installation(WLAN module)** Step 1: Replace the bottom plug of DCS with the WLAN plug.

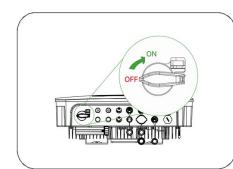
Step 2: Insert the network cable connector into the network junction.

Step 3: Remove the waterproof cover at the communication interface of the inverter.

Step 4: Insert DCS into the corresponding communication terminal at the bottom of the inverter and tighten it to ensure it is secure.

### **3.11 Device Installation-Inverter Startup**





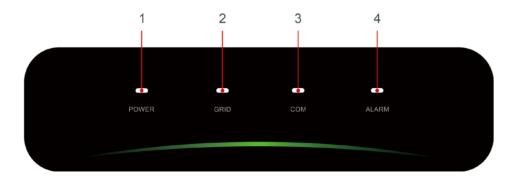
**Step 1:** Open the circuit breaker on the AC side.

**Step 2:** Open the circuit breaker on the photovoltaic side.

**Step 3:** Turn on the DC switch on the inverter.

Figure1

**Step 4:** Confirm the indicator light status of the inverter. The indicator light status in Figure 2 is normal.



#### Figure2

No.	Indicator	Status	Description
1		ON	Inverter Powered ON
1	POWER	OFF	Inverter Powered OFF
		ON	Grid Normal
2	GRID	Blink 1	Grid Abnormal
		Blink 2	Grid Disconnected
	ON	COM. Normal	
	COM. ALARM	Blink 1	Meter COM. Fault
3		Blink 2	COM. Fault With BMS
		OFF	Fault Both Meter&BMS
		OFF	Normal
4		Blink 1	Inverter Internal Alarm
		Blink 2	Other Alarms



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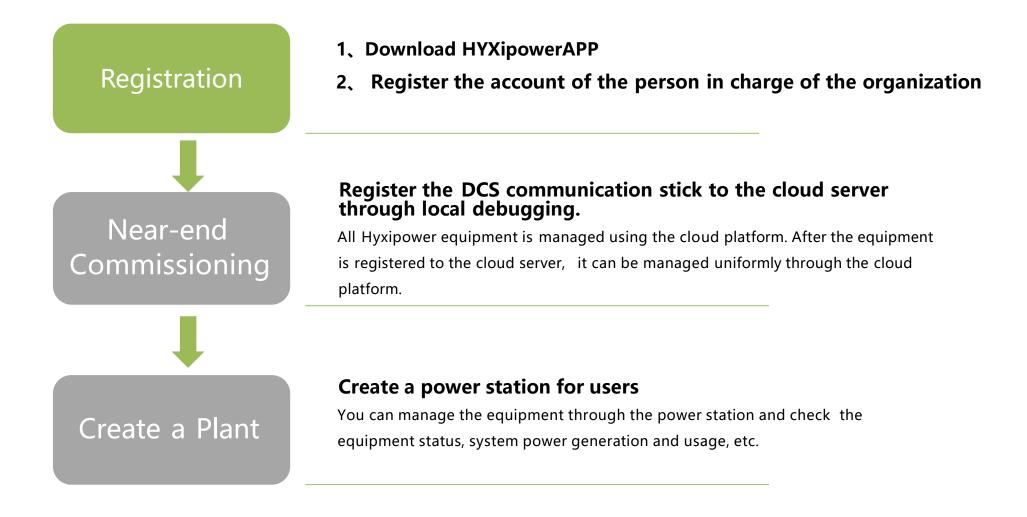
### Program Overview

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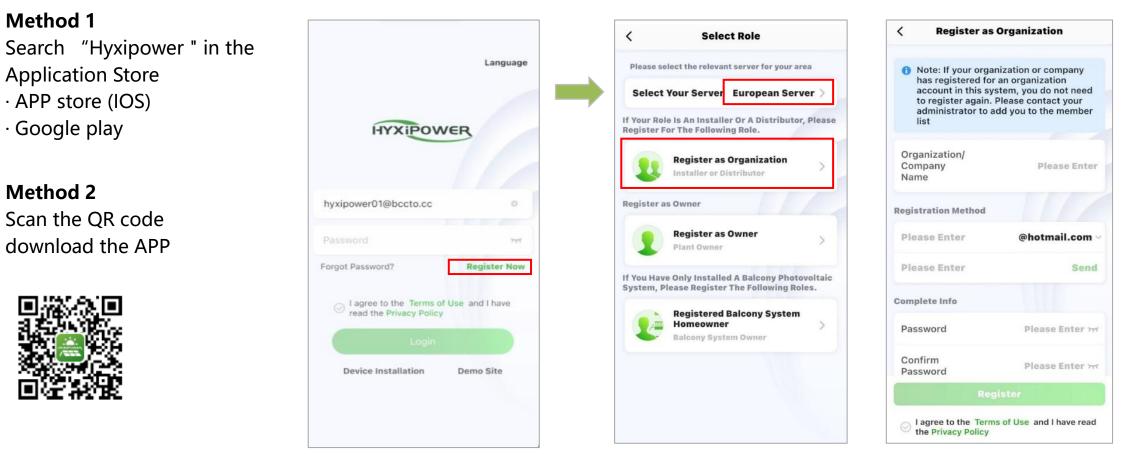


### **4.1 APP Configuration-Registration**



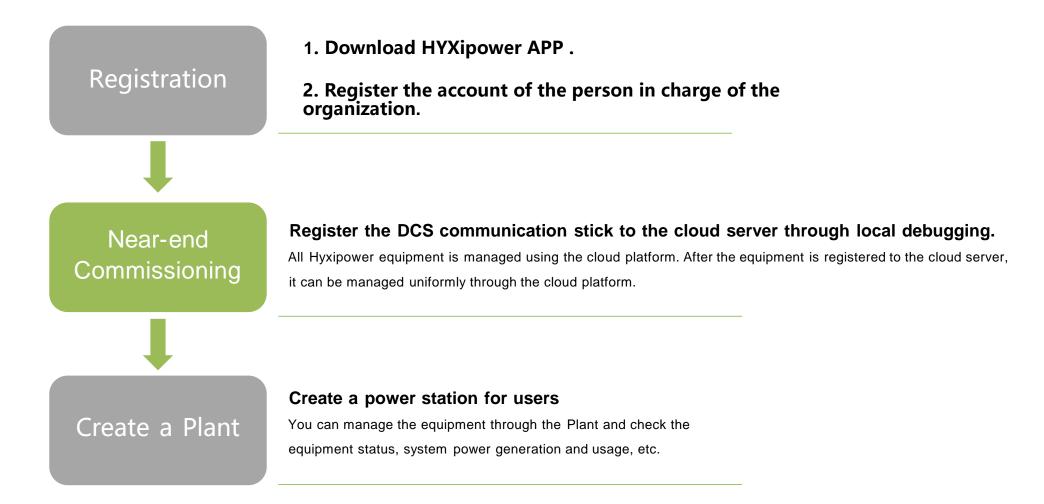
The entire process requires 2 email accounts: Organization and Owner.

Step 2: Download the APP and register



**Step 3 :** According to the country or region, select server, select organization , fill in the relevant information and register.

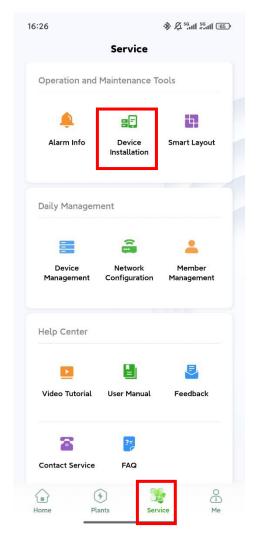






#### Step1:Click Device Installation in Service interface.

Then scan the QR code of the Data Communication Stick. If failed ,click the Manually Connect.





#### 4.2 APP Configuration-Near-end Commissioning

HYXIPOWER

**Step2:** Device login, initial password: hyxi0607. Log in and change the password, then save it.

< Authentication Installer V Password 775

**Forgot Password** 

If you forgot the password, quickly press the RESET button on the DCS four times to restore factory settings

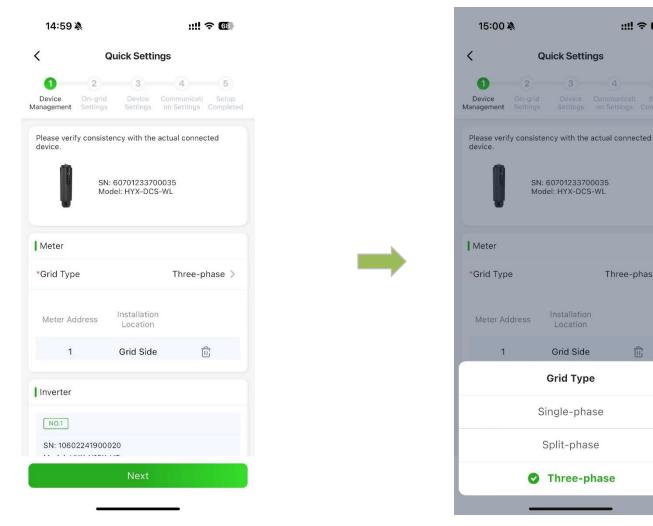


### 4.2 APP Configuration-Near-end Commissioning

#### **Step3:** Quick Settings

① Device Management: The DCS automatically reads the inverter's SN and model number.

Meter settings: 1. Grid type—Three-phase; 2. Configure meter—default address 1, install on grid side.





::!! ? 6

Three-phase >

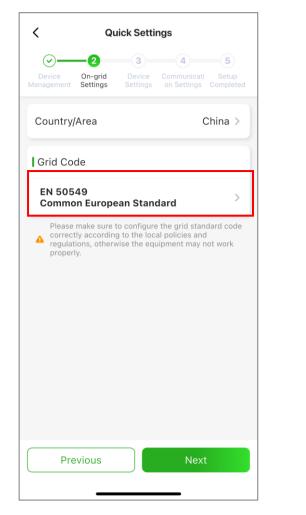
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HYXIPOWER

**Step4:** ② On-grid Settings: Select the corresponding country's grid-code, then click Next.



**Step 5:** ③ **Device Settings** - Set feed-in power limit (enable and set to 0 to stop feeding grid).

C Quick Settings		< Quick Settings
On-grid Device Communicati Setup Management Settings Settings on Settings Completed		Or-grid Device Communicati Setup Management Settings Settings Completed
Whether to enable the grid feed-in power limit		Whether to enable the grid feed-in power limit
1.If disabled, there will be no restriction on the power fed into the grid. If enabled, users can set the upper limit of the power fed into the		*Maximum Allowable Grid 0 Feed-in Power(W)
<ul><li>grid. If set to 0, it completely prohibits feeding power into the grid for Export Control.</li><li>2.If the input value exceeds the maximum limit of the equipment, it shall be limited to 1.1 times the rated power of the equipment.</li></ul>		1.If disabled, there will be no restriction on the power fed into the grid. If enabled, users can set the upper limit of the power fed into the grid. If set to 0, it completely prohibits feeding power into the grid for Export Control.
3.Please make sure you install a grid-side meter, otherwise the setting to turn on the grid feed-in power is invalid!	P	2.If the input value exceeds the maximum limit of the equipment, it shall be limited to 1.1 times the rated power of the equipment.
		3.Please make sure you install a grid-side meter, otherwise the setting to turn on the grid feed-in power is invalid!
Previous		Previous

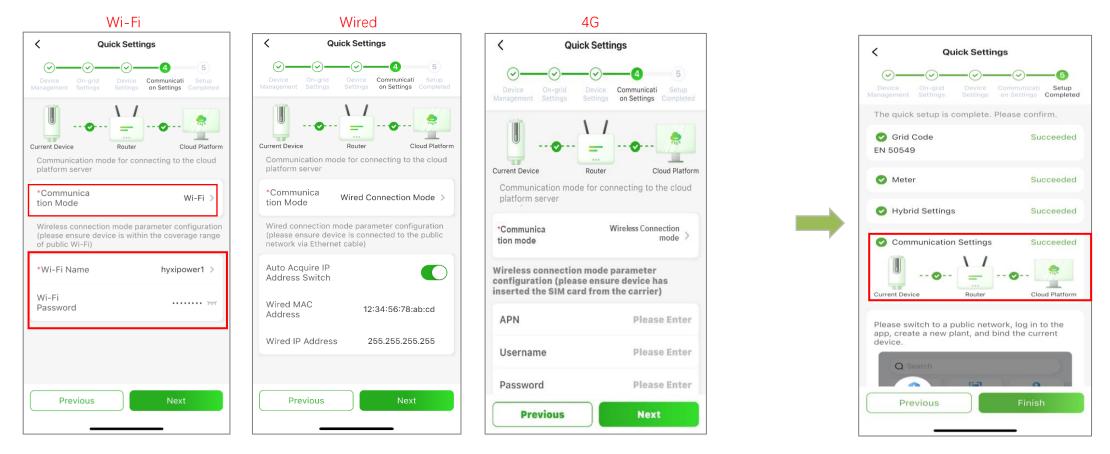
### 4.2 APP Configuration-Near-end Commissioning



**Step6:** ④ Communication Settings: Wi-Fi Mode: Enter Wi-Fi name and password.

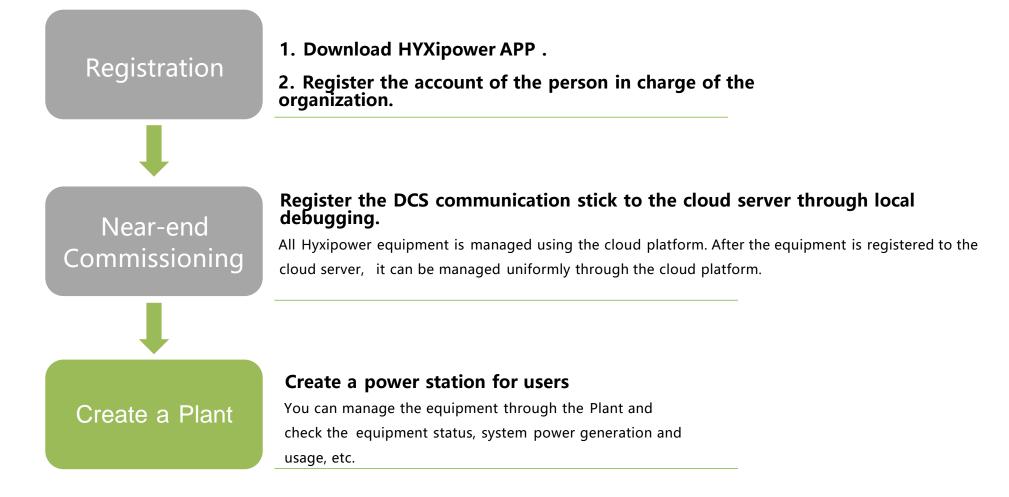
Wired Mode: Ensure automatic IP acquisition is enabled.

4G Mode: The APN, username and password will be recognized automatically, and proceed to next step after setup.



• Completion sign: Green checkmarks show between Device - Router - Cloud platform DCS shows three steady LED lights





### 4.3 APP Configuration-Create a Plant

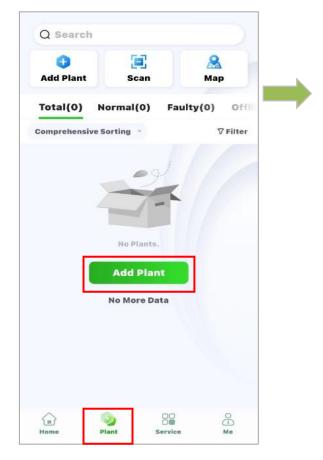
HYXIPOWER

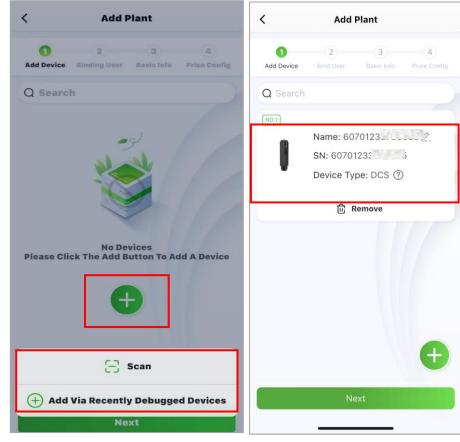
**Step 1:** Disconnect the phone from the DCS' s WiFi. Make sure your phone has Internet access



**Step 2:** Log in to the organization account, click "Add Plant"

**Step 3**: Scan the QR code of the DCS or add it through Recently Debugged Device

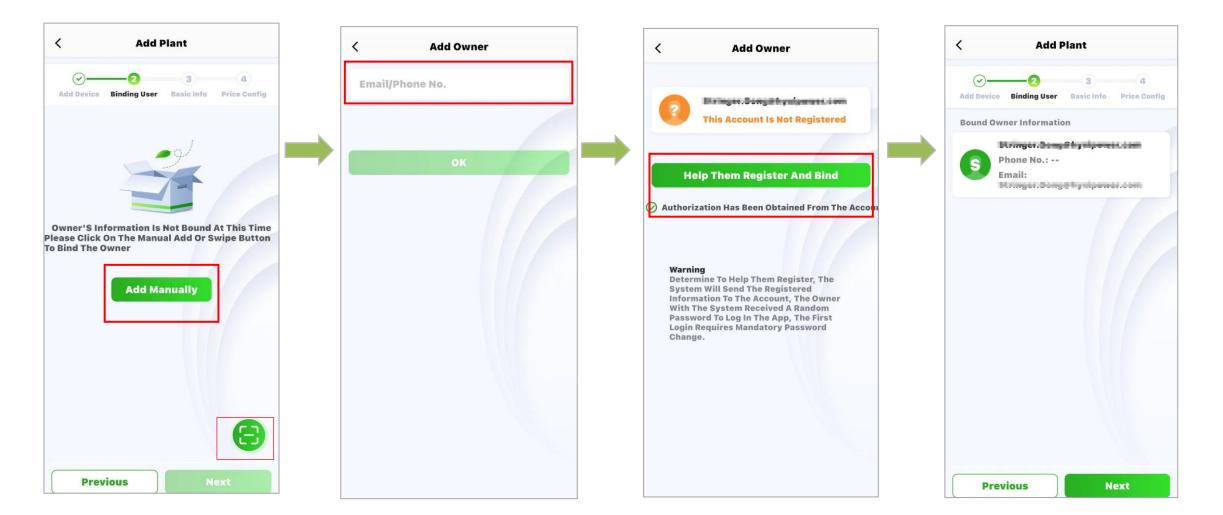




### 4.3 APP Configuration-Create a Plant



**Step 4:** Add owner - manually add or scan the owner's QR code to bind. Manually add - enter the email address or mobile phone number of the Plant owner. If the owner is not registered, click to help him register and bind. The system will generate a random password and send a text message or email to the registered account

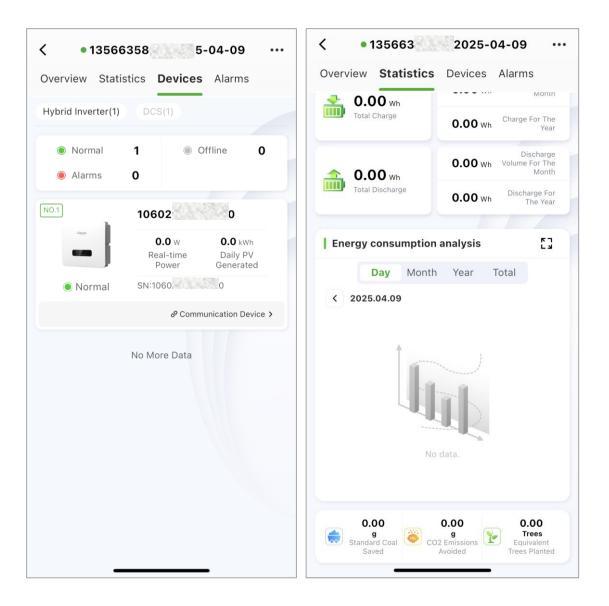


### 4.3 APP Configuration-Create a Plant



**Step 5:** Fill in basic information including Plant name, Plant type**(Household Use**), Region, Time Zone, and More information including Photovoltaic Installed Capacity, etc.

Add Plant	< Plant Type	K Add Plant	
Ø <u> </u> Ø	Please select the correct plant type.	⊘	
Add Device Bind User Basic Info Price Config	<ul> <li>Household Use</li> <li>Residential projects dominated by small- to-medium power microinverters, hybrid inverters, and string inverters.</li> </ul>	Add Device Bind User Besic Into Price Conf Note: Changes to electricity price types, currency units, prices, etc., will take effect immediately. However, the revenue	
Plant Type Household Use >	<ul> <li>Industry and Commerce</li> <li>Commercial and industrial projects dominated by high-power string inverters.</li> </ul>	calculation rules for the corresponding plants will take effect the next day. Unable to proceed with revenue estimation without configuring the electricity price.	
Region 中国, 浙江省, 杭州市, 滨江 오	Energy Storage		
Detailed 浙江省杭州市滨江区长河 Address 街道滨兴路1399号-大华 股份(总部)	Projects dominated by commercial & industrial ESS.	Electricity Price Type Fixed Electricity Price Currency CNY	
(UTC+08:00) Beijing, Time Zone Chongqing, Hang Kong > S.A.R., Urumqi		Revenue Per Please Ent kWh	
Photovoltaic Installed Please Enter kWp+ Capacity			
Previous		Previous Finish	





**Step1:** Select the plant, enter the user's plant interface, go to the device interface, and ensure the devices are online and functioning normally.

**Step2:** After installation, continuously monitor for at least 30 minutes. Select **Statistics**, go to the Energy consumption analysis interface, check the real-time power generation curve to confirm the plant has started normal electricity production.

After all the above checks are confirmed normal, it indicates successful installation and commissioning of the equipment!



