

Compliance Document

No. D 118897 0019 Rev. 00

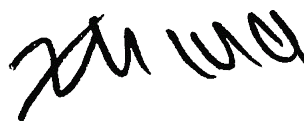
Holder of Certificate: **Zhejiang Hyxi Technology Co., Ltd.**
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PEOPLE'S REPUBLIC OF CHINA

Product: **PV inverter**
Single Phase String Inverter

This Compliance document confirms the compliance with the listed standards on a voluntary basis. It refers only to the sample submitted for testing and certification and does not certify the quality or safety of the serial products. For details see: www.tuvsud.com/ps-cert

Test report no.: 5040923020803-00

Date, 2023-08-02


(Zhengdong Ma)

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Model(s): HYX-S3K-S, HYX-S3K6-S, HYX-S4K-S,
HYX-S4K6-S, HYX-S5K-S, HYX-S6K-S

Parameters:
Please see pages 3 to 6.

**Tested
according to:** EN 50549-1:2019

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Models	HYX-S3K-S	HYX-S3K6-S	HYX-S4K-S
PV Input Parameters			
Max. Input Voltage	DC 600 V		
Rated Input Voltage	DC 360 V		
Start Voltage	DC 100 V		
MPPT Voltage Range	DC 80 V, ..., 560 V		
Max. Current per MPPT	DC 2*18 A		
Isc PV(absolute max.)	DC 2*24 A		
AC Output Parameters			
Rated Output Power	3000 W	3600 W	4000 W
Max. Continuous Apparent Power	3300 VA	3960 VA	4400 VA
Max. continuous current	AC 15 A	AC 18 A	AC 20 A
Rated Grid Frequency	50 Hz		
Rated Grid Voltage	1/N/PE AC 230 V		
Power Factor	0.8 leading, ..., 0.8 lagging		

Models	HYX-S4K6-S	HYX-S5K-S	HYX-S6K-S
PV Input Parameters			
Max. Input Voltage	DC 600 V		
Rated Input Voltage	DC 360 V		
Start Voltage	DC 100 V		
MPPT Voltage Range	DC 80 V, ..., 560 V		
Max. Current per MPPT	DC 2*18 A		
Isc PV(absolute max.)	DC 2*24 A		
AC Output Parameters			
Rated Output Power	4600 W	5000 W	6000 W
Max. Continuous Apparent Power	5060 VA	5500 VA	6600 VA
Max. continuous current	AC 23 A	AC 25 A	AC 30 A
Rated Grid Frequency	50 Hz		
Rated Grid Voltage	1/N/PE AC 230 V		
Power Factor	0.8 leading, ..., 0.8 lagging		

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Interface protection system default settings and power controls in inverter

Clause(s) / subclause(s) of this EN	Ref	Parameter	Typical value range	Value default
4.3.2 Interface switch	n.a.	Single fault tolerance for interface switch required	yes no	yes
4.4.2 Operating frequency range	A,B	47.0 – 47.5 Hz Duration	0 – 20 s	10 s
	A,B	47.5 – 48.5 Hz Duration	30 – 90 min	30 min
	A,B	48.5 – 49.0 Hz Duration	30 – 90 min	30 min
	A,B	49.0 – 51.0 Hz Duration	not configurable	unlimited
	A,B	51.0 – 51.5 Hz Duration	30 – 90 min	30 min
	A,B	51.5 – 52 Hz Duration	0 – 15 min	1 min
4.4.3 Minimal requirement for active power delivery at underfrequency	A,B	Reduction threshold	49 Hz – 49.5 Hz	No reduction
	A,B	Maximum reduction rate	2 – 10 % P _M /Hz	N/A
4.4.4 Continuous operating voltage range	n.a.	Upper limit	not configurable	110 % U _n
	n.a.	Lower limit	not configurable	85 % U _n
4.5.2 Rate of change of frequency (ROCOF) immunity	A,B	ROCOF withstand capability (defined with a sliding measurement window of 500 ms)	not defined	2 Hz/s
		non-synchronous generating technology:		2 Hz/s
		synchronous generating technology:		N/A
4.5.3.2 Generating plant with non-synchronous generating technology	B	Maximum power resumption time	not defined	1s
	B	Voltage-Time-Diagram	see Figure 6	Time [s] U [p.u.]
				0 0.05
				0.25 0.05
4.5.3.3 Generating plant with synchronous generating technology	B	Maximum power resumption time	not defined	N/A
	B	Voltage-Time-Diagram (N/A)	see Figure 7 (N/A)	Time [s] U [p.u.]
				- -
				- -
				- -
4.5.4 Over-voltage ride through (OVRT)	n.a.	Voltage-Time-Diagram	not configurable	Time [s] U [p.u.]
				0.0 1.25
				0.1 1.25
				0.1 1.20
				5.0 1.20
				5.0 1.15
				60.0 1.15
				60.0 1.10
4.6.1 Power response to overfrequency	A,B	Threshold frequency f ₁	50.2 Hz – 52 Hz	50.2 Hz
	A,B	Droop	2 % – 12 %	5 %
	A,B	Power reference	P _M P _{max}	P _M for other non-synchronous

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				generating technology
	n.a.	Intentional delay	0 – 2 s	0.0 s
	n.a.	Deactivation threshold f_{stop}	50,0 Hz – f_1	50.1Hz
	n.a.	Deactivation time t_{stop}	0 – 600 s	30 s
	A	Acceptance of staged disconnection	yes no	yes
4.6.2 Power response to underfrequency	n.a.	Threshold frequency f_1	49.8 Hz – 46 Hz	N/A
	n.a.	Droop	2 – 12 %	N/A
	n.a.	Power reference	P_M P_{max}	N/A
	n.a.	Intentional delay	0 – 2 s	N/A
4.7.2.2 Capabilities	B	Active factor range overexcited	0.9 – 1	1
	B	Active factor range underexcited	0.9 – 1	1
4.7.2.3 Control modes	n.a.	Enabled control mode	Q setp. Q(U) cos ϕ setp. cos ϕ (P)	Q setpoint
4.7.2.3.2 Setpoint control modes	n.a.	Q setpoint and excitation	0 – 48 % P_n	0
	n.a.	cos ϕ setpoint and excitation	1 – 0.9	1
4.7.2.3.3 Voltage related control modes	n.a.	Characteristic curve	-	-
	n.a.	Time constant	3 s – 60 s	10 s
	n.a.	Min cos ϕ	0.0 – 1	1
	n.a.	Lock in power	0 % – 20 %	20 %
	n.a.	Lock out power	0 % – 20 %	5 %
4.7.2.3.4 Power related control mode	n.a.	Characteristic curve	-	disabled
4.7.4.2.2 Zero current mode for converter connected generating technology	n.a.	Enabling	enable disable	disabled
	n.a.	Static voltage range overvoltage	100 % U_n – 120 % U_n	115 % U_n
	n.a.	Static voltage range undervoltage	20 % U_n – 100 % U_n	85 % U_n
4.9.2 Requirements on voltage and frequency protection	n.a.	Threshold for protection as dedicated device [in A or kW, kVA]	16 A – 250 kVA	Interface protection intergrated
	B	Undervoltage threshold stage 1	0.2 U_n – 1 U_n	0.85 U_n
	B	Undervoltage operate time stage 1	0.1 s – 100 s	3 s
	B	Undervoltage threshold stage 2	0.2 U_n – 1 U_n	0.4 U_n
	B	Undervoltage operate time stage 2	0.1 s – 5 s	1.5s
	B	Overvoltage threshold stage 1	1.0 U_n – 1.2 U_n	1.15 U_n
	B	Overvoltage operate time stage 1	0.1 s – 100 s	1.5 s
	B	Overvoltage threshold stage 2	1.0 U_n – 1.3 U_n	1.25 U_n
	B	Overvoltage operate time stage 2	0.1 s – 5 s	0.1 s
	B	Overvoltage threshold 10	1.0 U_n – 1.15 U_n	1.10 U_n

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		min mean protection		
	B	Underfrequency threshold stage 1	47.0 Hz – 50.0 Hz	47.50 Hz
	B	Underfrequency operate time stage 1	0.1 s – 100 s	5.0 s
	B	Underfrequency threshold stage 2	47.0 Hz – 50.0 Hz	47.00 Hz
	B	Underfrequency operate time stage 2	0.1 s – 5 s	0.1 s
	B	Overfrequency threshold stage 1	50.0 Hz – 52.0 Hz	51.50 Hz
	B	Overfrequency operate time stage 1	0.1 s – 100 s	5.0 s
	B	Overfrequency threshold stage 2	50.0 Hz – 52.0 Hz	52.00 Hz
	B	Overfrequency operate time stage 2	0.1 s – 5 s	0.1 s
4.10.2 Automatic reconnection after tripping	B	Lower frequency	47.0 Hz – 50.0 Hz	49.5 Hz
	B	Upper frequency	50.0 Hz – 52.0 Hz	50.1 Hz
	B	Lower voltage	50 % U_n – 100 % U_n	85% U_n
	B	Upper voltage	100 % U_n – 120 % U_n	110 % U_n
	B	Observation time	10 s – 600 s	60s
	B	Active power increase gradient	6 % – 3000 %/min	9 % P_n /min
4.10.3 Starting to generate electrical power	A,B	Lower frequency	47.0 Hz – 50.0 Hz	49.5 Hz
	A,B	Upper frequency	50.0 Hz – 52.0 Hz	50.1 Hz
	A,B	Lower voltage	50 % – 100 % U_n	85 % U_n
	A,B	Upper voltage	100 % – 120 % U_n	110 % U_n
	A,B	Observation time	10 s – 600 s	60 s
	A,B	Active power increase gradient	6 % – 3000 %/min	N/A
4.11.1 Ceasing active power	A,B	Remote operation of the logic interface	yes no	Can be achieved by PGU. (Logic interface shall be specified by DNO)
4.11.2 Reduction of active power on set point	B	Remote operation NOTE: If yes further definition is provided by the DSO	yes no	Can be achieved by PGU. (Definition shall be specified by DNO)
4.12 Remote information exchange	B	Remote information exchange required NOTE: If yes further definition is provided by the DSO	yes no	N/A

The Column Ref specifies if a parameter is relevant for COMMISSION REGULATION 2016/631 and for what type of generating module the parameter is relevant. If n.a. is set, this parameter is: not applicable for 2016/631, but is introduced into EN 50549-1 for local DSO network management reasons and is not considered as cross border issues.

Unauthorised access to factory safety parameters setting and software should be prohibited. A reset to the factory safety parameters requires retesting and verification in conjunction with the end-use system.